Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 30th Revised Sheet No. 4 Cancelling P.S.C. No. 3 29th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE				
Outdoor Lighting Service - Schedule OLS		Rate Per Unit		
Applicability: Available to members of the Cooperative for controlled to dawn, approximately 4000 hours per year.	lighting from dusk			
Character of Service: 1. Standard Service: Street Lighting equipment furtandard service rate shall consist of overhead service on 00' of the Cooperative's existing 7200 or 14400 volt lines will install, own, operate and maintain street lighting equipment, fixtures, circuits, protective equipment and transformhall pay the standard service rate.	wood poles within The Cooperative juipment including			
2. Ornamental Service: Upon request, the Cooperative ne Ornamental Service Rate, ornamental poles of the Cooperative with overhead wiring as specified in 1. above. The Decoramental Service Rate.	perative's choosing,			
3. Directional Service: Upon request, the Cooperative ne Directional Service Rate, directional lights on wood poiring as specified in 1. above. The member shall pay the late.	oles with overhead	JUN 0 1 KENTUCKY SERVICE COI	2014	
4. Other than systems specified under Standard, Orname ervice should the member require either initially or up ystem or equipment other than described in 1, 2 or 3 above take a nonrefundable contribution to the Cooperative. We located within 300 feet of the Cooperative's existing 7 acilities, the contribution may be equal to the difference in	on replacement, a e, the member may Where installations 2200 or 14400 volt			
etween the system or equipment so required and the cosystem specified in 1, 2 or 3 above. where installations can 300 feet of the Cooperative's 7200 or 14400	volt facilities the	DEROUEN		
ontribution may be equal to the installed cost for the sy quired for service for the portion in		BRANCH		
Date of Issue 06/16/11 Date Effective Servi	e rendered Comment	Kirtley		
Issued By Issued by authority of an order of the Public Service Case No. 2010-00501 Dated	Title President and Commission of Rent 05/31/11	1 CEO ZG 1 AR 5:011 SECTION 9 (1))	

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

30th Revised Sheet No. 4

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29th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE				
Outdoor Lighting Service - Sche	Rate Per Unit			
excess of 300 feet, plus the cost service or facilities under 300 feet. the difference in the cost of oper equipment and the cost of operation system. 5. Any installation costs which a payable at the time of installation.	In a similar ration and m	manner the member will pay aintaining such a system or ning a conventional overhead	CANCELLI JUN 0 1 201 KENTUCKY PUE SERVICE COMM	
payable at the time of installation. Monthly Rate:				
Mercury Vapor 7,000 Lumens (approx.)	Watt 207	Standard Service Ornamental Service	\$ 8.93/Mo. (D) \$20.01/Mo. (D)	
20,000 Lumens (approx.)	453	Standard Service Ornamental Service	\$17.24/Mo. (D) \$26.85/Mo. (D)	
High Pressure Sodium 9,500 Lumens (approx.)	Watt 117	Standard Service Ornamental Service Directional Service	\$ 8.62/Mo. (D) \$18.20/Mo. (D) \$ 8.71/Mo. (D)	
22,000 Lumens (approx.)	242	Standard Service Ornamental Service Directional Service	\$12.33/Mo. (D) \$21.92/Mo. (D) \$12.10./Mo. (D)	
50,000 Lumens (approx.)	485	Standard Service Ornamental Service Directional Service	\$18.68/Mo. (D) \$27.77/Mo. (D) \$18.31/Mo. (D)	

Date of Issue 06/16/11 Date Effective Service rendered on any gray 1/11

Issued By Title President and CEO

Issued by authority of an order of the Public Service Commission of Rendered Commission of Rendere

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

30th Revised Sheet No. 4

Cancelling P.S.C. No. 3

29th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE				
Outdoor Lighting Service - Schedule OLS	Rate Per Unit			
Minimum Charge: First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit. Additional Charges: The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.				
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being	CANCELLE JUN 0 1 2014 KENTUCKY PUBLISERVICE COMMISS			
5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.				
	UCKY TE COMMISSION			
JEFF R. I	DEROUEN E DIRECTOR BRANCH			
Date of Issue 06/16/11 Date Effective Service rendered on any service rendered on any service rendered on any service rendered on any service Public Service Commission of Rendered by authority of an order of the Public Service Commission of Rendered by 2010-00501 Dated 05/31/11	CEO 2011 RK5:811 SECTION 9 (1)			

05/31/11

Dated

Case No. 2010-00501

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

<u>STANDARD RIDER</u> – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE

To the entire territory served.

AVAILABLE

This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT

An "Agreement for Purchase of Renewable Resource Power" shall be executed SSION by the consumer prior to service under this schedule.

RATE

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

\$0.0275 per kWh or \$2.75 per 100 kWh Block

DEC 9 1 2003

	VI
This rate is addition to the regular	retail rate for power. PURSUANT TO SO7 KAR 5:011 SECTION 9 (1)
DATE OF ISSUE 11/17/2003	DATE EFFECTIVE DIRECTOR
ISSUED BY Mig P. Dunly	TITLE President and CEO
ISSUED BY AUTHORITY OF ORDER IN CASE NO.	OF THE PUBLIC SERVICE COMMISSION DATED

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

(continued)

BILLING AND MINIMUM CHARGE

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

TERMS OF SERVICE AND PAYMENT

This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE

The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

CANCELLED

EEC 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 2 1 2003

PURSUANT TO 807 KAR 5:011

	By Changoly Morry
	EXECUTIVE DIRECTOR
DATE OF ISSUE 11/17/2003	DATE EFFECTIVE 12/21/2003
ISSUED BY The Pourly	TITLE President and CEO
ISSUED BY AUTHORITY OF ORDER O	F THE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED

JUN 0 1 2014

Fleming-Mason Energy Cooperative, Inc

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Fleming-Mason Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
 - b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

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 - a. Time Differentiated Rates:

100	Wi	nter	Sum	mer SERVICE C	Y PUBLIC
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	$(R)(I)^*$
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	KENDBES4*	(R) (N)
-2000			7	PUBLIC	SERVICE COMMIS	SION
DATE OF ISSUI	C March	29, 2013			JEFF R. DEROUEN XECUTIVE DIRECTOR	
DATE OF ISSUE	E	29, 2013	-		TARIFF BRANCH	
DATE EFFECTI	VE June 1	, 2013			Bunt Kirtley	
ISSUED BY	Chutch!	S. Key	-		EFFECTIVE	
	President & Chief E	xecutive officer			6/1/2013	
	ty of an Order of the			PURSUAN	NT TO 807 KAR 5:011 SECTION	ON 9 (1)

Fleming-Mason Energy Cooperative, Inc

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

JUN 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

6/1/2013

Fleming-Mason Energy Cooperative, Inc.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

JUN 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	March 29, 2013
DATE EFFECTIVE	June 1, 2013
ISSUED BY	Inteles. fr
Pre	sident & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brunt Kirtley

6/1/2013

JUN 0 1 2014

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
 - \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East
 (R)
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	<u>nter</u>	Sum	mer SERVIC	UCKY PUBLI E COMMISSI
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	-133350
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	$(R)(I)^*$
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
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2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017	1955
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	KENT3KSKY	(R) (N)
					JEFF R. DEROUEN	SSION
DATE OF ISSU	C Massh	20 2012			XECUTIVE DIRECTOR	2
DATE OF 135U	e <u>Iviaren</u>	29, 2013)	TARIFF BRANCH	
DATE EFFECTI	VE June 1	, 2013	ri .		Bunt Kirtley	
ISSUED BY	Chrotyles ?	· Ken	_		EFFECTIVE	
	President & Chief E	executive			6/1/2013	
	ty of an Order of the ase No. 2008-00128			PURSUAI	NT TO 807 KAR 5:011 SECT	ION 9 (1)

For Area Served
P.S.C. No. 3
3rd Revised Sheet No. 5
Canceling P.S.C. No. 3
2nd Revised Sheet No. 5

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

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On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

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- 5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Gunt Kirlley
EFFECTIVE

6/1/2013

For Area Served
P.S.C. No. 3
3rd Revised Sheet No. 6
Canceling P.S.C. No. 3
2nd Revised Sheet No. 6

Fleming-Mason Energy Cooperative, Inc.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

JUN 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	March 29, 2013
DATE EFFECTIVE	June 1, 2013
11/-	1/0//

President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

6/1/2013